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Environmental Engineering (EE); Monitoring and Control Interface for Infrastructure Equipment (Power, Cooling and Building Environment Systems used in Telecommunication Networks); Part 4: AC distribution power system control and monitoring information model

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#### **ETSI**

#### 650 Route des Lucioles F-06921 Sophia Antipolis Cedex - FRANCE

Tel.: +33 4 92 94 42 00 Fax: +33 4 93 65 47 16

Siret N° 348 623 562 00017 - NAF 742 C Association à but non lucratif enregistrée à la Sous-Préfecture de Grasse (06) N° 7803/88

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### Foreword

This final draft ETSI Standard (ES) has been produced by ETSI Technical Committee Environmental Engineering (EE), and is now submitted for the ETSI standards Membership Approval Procedure.

The present document is part 4 of a multi-part deliverable covering Monitoring and Control Interface for Infrastructure Equipment (Power, Cooling and Building Environment Systems used in Telecommunication Networks), as identified below:

Part 2: "DC power system control and monitoring information model";

Part 3: "AC UPS power system control and monitoring information model";

Part 4: "AC distribution power system control and monitoring information model";

Part 5: "AC diesel back-up generator system control and monitoring information model";

Part 6: "Air Conditioning System control and monitoring information model";

Part 7: "Other utilities system control and monitoring information model";

Part 8: "Remote Power Feeding System control and monitoring information model";

Part 9: "Alternative Power Systems";

Part 10: "AC inverter power system control and monitoring information model";

Part 11: "Battery system control and monitoring information model".

### 1 Scope

The present document applies to monitoring and control of AC distribution power systems for telecommunication or IT equipment in telecommunications or datacenter.

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The control and monitoring interface is covering:

- AC distribution boards inputs and outputs;
- AC generators (Diesel, fuel cell, renewable energy generator, etc.) outputs;
- inverter or UPS inputs and outputs.

The present document defines:

- The monitored and controlled AC distribution power system architectures.
- The minimum set of exchanged information required at the interface, described in "natural language" in text tables.
- The XML files with tags and variables corresponding to the data in the tables.

### 2 References

References are either specific (identified by date of publication and/or edition number or version number) or non-specific. For specific references, only the cited version applies. For non-specific references, the latest version of the reference document (including any amendments) applies.

Referenced documents which are not found to be publicly available in the expected location might be found at <a href="http://docbox.etsi.org/Reference">http://docbox.etsi.org/Reference</a>.

NOTE: While any hyperlinks included in this clause were valid at the time of publication, ETSI cannot guarantee their long term validity.

### 2.1 Normative references

The following referenced documents are necessary for the application of the present document.

- [1] ETSI ES 202 336-1: "Environmental Engineering (EE); Monitoring and Control Interface for Infrastructure Equipment (Power, Cooling and Building Environment Systems used in Telecommunication Networks) Part 1: Generic Interface".
- [2] ETSI ETS 300 132-1: "Equipment Engineering (EE); Power supply interface at the input to telecommunications equipment; Part 1: Operated by alternating current (ac) derived from direct current (dc) sources".
- [3] ETSI EN 300 132-3: "Environmental Engineering (EE); Power supply interface at the input to telecommunications equipment; Part 3: Operated by rectified current source, alternating current source or direct current source up to 400 V".
- [4] ETSI EN 302 099: "Environmental Engineering (EE); Powering of equipment in access network".
- [5] ETSI ES 202 336-3: "Environmental Engineering (EE); Monitoring and Control Interface for Infrastructure Equipment (Power, Cooling and Building Environment Systems used in Telecommunication Networks); Part 3: AC UPS power system control and monitoring information model".

[6] ETSI ES 202 336-10: "Environmental Engineering (EE); Monitoring and Control Interface for Infrastructure Equipment (Power, Cooling and Building Environment Systems used in Telecommunication Networks); Part 10: AC inverter power system control and monitoring information model".

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#### 2.2 Informative references

The following referenced documents are not necessary for the application of the present document but they assist the user with regard to a particular subject area.

- [i.1] IEEE 802.1 to 802.11: "IEEE Standard for Local & Metropolican Area Network".
- [i.2] ISO/IEC 10164: "Information technology -- Open Systems Interconnection -- Systems Management: Objects and attributes for access control".
- [i.3] ISO/IEC 8879: "Information processing -- Text and office systems -- Standard Generalized Markup Language (SGML)".
- [i.4] ETSI TR 102 336: "Environmental Engineering (EE); Power and cooling system control and monitoring guidance".

### 3 Definitions and abbreviations

#### 3.1 Definitions

For the purposes of the present document, the following terms and definitions apply:

NOTE: Terms referring to energy interface, equipment and distribution are described in power distribution standards ETS 300 132-1 [2], EN 300 132-3 [3] for ac and dc interface and EN 302 099 [4] for access network equipment powering.

AC distribution power system: device or system that distribute AC voltage or convert DC voltage to AC voltage and provides electrical power without interruption in the event that commercial power drops to an unacceptable voltage level

**alarm:** any information signalling abnormal state, i.e. different to specified normal state of hardware, software, environment condition (temperature, humidity, etc.)

NOTE: The alarm signal should be understood by itself by an operator and should always have at least one severity qualification or codification (colour, level, etc.).

EXAMPLE: Rectifier failure, battery low voltage, etc.

alarm loop: electrical loop which open or closed state correspond to alarm start (set) or end (clear) state

alarm message: text parts of the alarm structure

alarm structure: organized set of information fields in an alarm data frame (time stamp, set/clear, text, etc.)

battery: complete arrangement of battery cells or blocks in one string or more in parallel

**battery block:** battery cell (e.g. 2V for lead-acid) connected and placed in the same container (forming 4V, 6V or 12V blocks)

battery cell: basic electrochemical element (e.g. a 2 V nominal cell for a high capacity lead acid battery)

battery string: number of serially interconnected battery blocks or cells

**client post:** any device (laptop, PDA, console, etc.) connected to servers via the operation system networks to perform maintenance or supervision operations

**Control form Style Sheet (CSS):** simple mechanism for adding style (e.g. fonts, colours, spacing) to Web documents, tutorials, books, mailing lists for users, etc.

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Control Unit (CU): integrated unit in an equipment to monitor and control this equipment through sensors and actuators

Data Gathering Unit (DGU): functional unit used for several functions:

- collect serial, digital, and analog data from several equipment;
- option to send (output) serial or digital commands;
- forward/receive information to/from the Local/Remote Management Application via agreed protocols;
- mediation between interfaces and protocols.

NOTE: This function may be integrated as part of specific equipment.

**Dynamic Host Control Protocol (DHCP):** protocol used for self configuration of TCP/IP parameters of a workstation assigning IP address and a subnetwork mask

NOTE: DHCP may also configure DNS.

Dynamic Name Server (DNS): associates a single domain name to an IP address

dynamic synoptic: dynamic display of geographical maps, networks, installations and equipment

ethernet: LAN protocol

NOTE: Equivalent to IEEE 802.1 to 802.11 [i.1].

event: any information signalling a change of state which is not an alarm: e.g. battery test, change of state of battery charge

NOTE: The event signal should be understood by itself by an operator and should always have at least one severity qualification or codification (colour, level, etc.). It should be transmitted in a formatted structure with text message and other fields like for alarm, e.g. an event can be coded as an alarm with severity "0".

eXtensible Mark-up Language (XML): application profile or restricted form of SGML

NOTE: By construction, XML documents are conforming SGML the Standard Generalized Markup Language (ISO/IEC 8879 [i.3]). Documents.XML is designed to describe data and focus on what data is. XML should be discerned from the well known Hypertext Transfer Mark-up Language (HTML) which was designed to display data and to focus on how data looks.

eXtensible Style sheet Language (XSL): language for expressing style sheets

NOTE: It consists of two parts, a language for transforming XML documents, and an XML vocabulary for specifying formatting semantics. An XSL style sheet specifies the presentation of a class of XML documents by describing how an instance of the class is transformed into an XML document that uses the formatting vocabulary.

infrastructure equipment: power, cooling and building environment systems used in telecommunications centres and Access Networks locations

EXAMPLE: Cabinets, shelters, underground locations, etc.

intranet: internal company network generally using Ethernet protocol and extended IP addresses

logbook: chronological file that contains alarm and event messages may be paper or electronic

Management Information Base (MIB): dynamic data base that gathers all objects and should evolve to include automatic and manual configuration tools with self coherence tests

menu: list of possible input command choices that may be presented in different ways on a display

NOTE: Selection is normally made by a keyboard, a pointing device, a mouse or directly by finger on a sensitive screen.

object: class description of items that accept a set of properties or functions

NOTE: Generic objects can include more specific items and inherit from their properties. If correctly structured, object programming can allow the system to evolve, i.e. be more future-proof. The code should intrinsically be open and structured.

PHP: powerful tool for making dynamic and interactive Web pages

**pop-up:** information or command screen that appears when a menu choice is selected

EXAMPLE: This may be a pop-up menu when the pointer is on a title button.

**REpresentational State Transfer (REST):** way to build an application for distributed system as www

**Simple Object Access Protocol (SOAP):** way to communicate between applications running on different operating systems, with different technologies and programming languages

NOTE: SOAP communicates over HTTP, because HTTP is supported by all Internet browsers and servers, SOAP traffic is not blocked by firewalls and proxy servers (see W3C).

Systems Management Function (SMF): object properties or classes with projection on CMIS application context communication

NOTE: Set of ISO system management functions according to ISO/IEC 10164 [i.2].

Warning: low severity alarm

Web: common name for the Internet or Intranet

Windows: virtual area on the display that corresponds to a specific application

World Wide Web Consortium (W3C): consortium founded in October 1994 to develop common interoperable protocols and promote World Wide Web

NOTE: See <u>http://www.w3c.org</u>.

XCU: CU enabled to communicate using XML interface as defined in the present document

**XHTML:** stricter and cleaner version of HTML. XHTML consists of all the elements in HTML 4.01 combined with the syntax of XML. It can be read by all XML browsers (see W3C)

XML Schema Definition (XSD): new more detailed XML description compared to the previous one, the DTD

#### 3.2 Abbreviations

For the purposes of the present document, the following abbreviations apply:

AC	Alternating Current	
CMIS	Common Management Information Service	
CSS	Control form Style Sheet	
CU	Control Unit of an equipment	
DC	Direct Current	
DEG	Diesel Engine Generator	
DG	Diesel Generator	
DGU	Data Gathering Unit	
DHCP	Dynamic Host Control Protocol	
DNS	Dynamic Name Server	
DTD	Document Type Definition	
HTML	Hypertext Transfer Make-up Language	
HTTP	HyperText Transfer Protocol	

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IAC	Alternative current I
IP	Internet Protocol
LAN	Local Array Network
MIB	Management Information Base
PF	Power Factor
PFC	Power Factor Correction
PHP	Hypertext Preprocessor
REST	REpresentational State Transfer
RMA	Remote Management Application
SBS	Static Bypass Switch
SGML	Standard Generalized Markup Language
SMF	Systems Management Function
SOAP	Simple Object Access Protocol
TCP	Transmission Control Protocol for IP
UPS	Uninterruptible Power Supply
W3C	World Wide Web Consortium
W	Watt
XCU	XML enabled CU
XML	eXtensible Mark-up Language (see W3C)
XSD	XML Schema Definition
XSL	eXtensible Style sheet Language

### 4 AC distribution power system

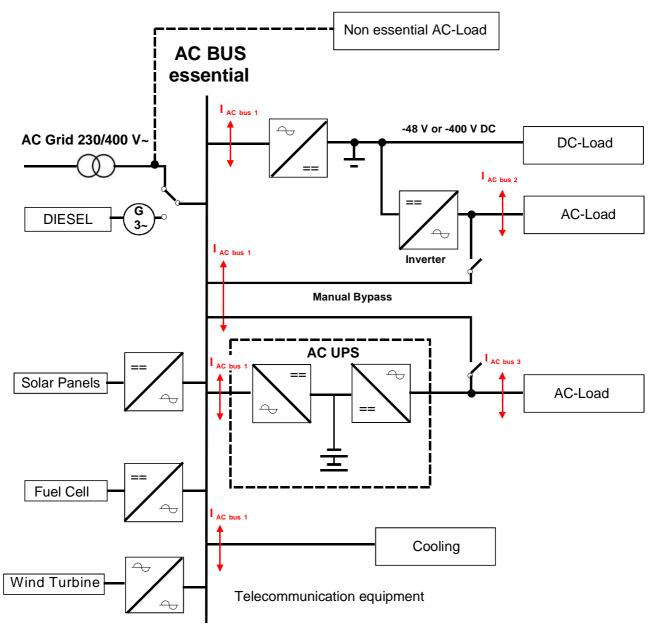
The AC distribution power systems subset described in ES 202 336-1 [1] distribute AC:

- from AC mains;
- from AC distribution board outputs;
- from AC generators (back-up engine or fuel-cell generator or renewable energy generator (e.g. PV system with AC inverter);
- from AC inverter with interface A1 in ETS 300 132-1 [2]; or
- from UPS output defined in EN 300 132-3 [3] for telecom centre and provides electrical power without interruption in the event that commercial power drops to an unacceptable voltage level or outside normal frequency range.
- NOTE 1: The present document gives additional information to the control/monitoring interface of inverter using -48 V DC at input as defined in ES 202 336-10 [6], and the control monitoring interface of UPS as defined in ES 202 336-3 [5].
- NOTE 2: The AC distribution power system provides backed-up or uninterruptible 230 V/400 V; 50 Hz voltage according ETS 300 132-1 [2] or EN 300 132-3 [3], for a period defined by the capacity of an installed back-up battery. The mains elements of the power architecture are defined in ES 202 336-1 [1] and described in TR 102 336 [i.4]. A back-up battery is used in DC system and in UPS system.

The AC distribution power systems addressed by the present document can be single phase output or three phases output.

The AC distribution power systems addressed by the present document are depicted in figure 1. One single control unit XCU can monitor and control several power cabinets through field bus. Field bus is outside the scope of the present document.

Figure 1 presents the AC distribution power system. Figure 2 gives an example of the circuital scheme of a static transfer switch and figure 3 shows the source of the AC distribution from inverter power system connected to a DC power supply systems with battery backup.



NOTE: The Network operator decides the structure, which equipment is to be connected to the essential (generator backed) (for instance fans of the cooling system) or non-essential AC distribution.

Figure 1: Typical AC distribution power system

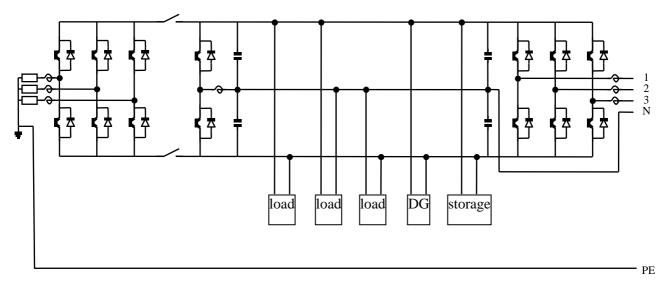
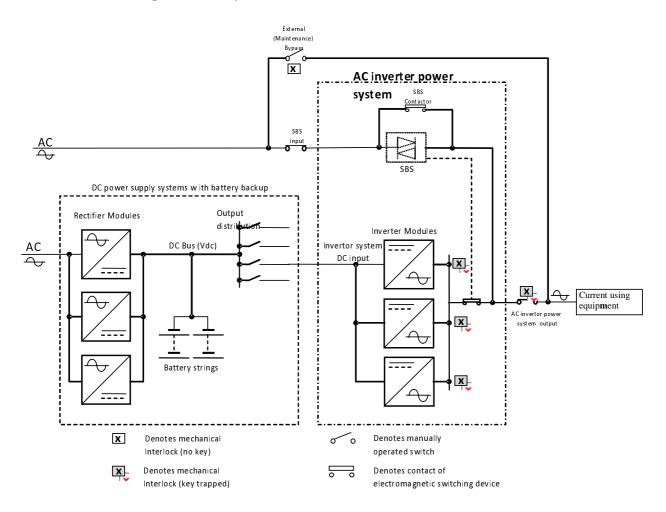


Figure 2: Example for a transfer static switch circuital schemes



#### Figure 3: AC inverter power system connected to the output of the DC power supply systems with battery backup (see figure 1 referencing ES 202 336-10 [6])

#### The main elements of AC distribution power systems are:

- AC transformer;
- AC distribution frames and power busses (Interface I<sub>AC bus 1</sub>);

- AC circuit breakers or protective devices;
- Passive or active PFC circuitry;
- Auxiliary power for control of power switches and breakers;
- AC power switch between mains and optional back-up sources;
- Voltage, current, phases/frequency measurement sensors;
- AC power and energy meters units;
- AC power supply from the mains or from the inverter modules (one or more) (Interface  $I_{AC bus 2}$ ) or UPS (Interface  $I_{AC bus 3}$ );
- Static Bypass Switch (SBS) monitors output AC voltage of inverter and mains AC voltage, and synchronizes inverter output voltage to the mains AC voltage, or transfers the mains AC voltage to the inverter output to supply Current using equipment;
- External (Manual) Bypass that transfers mains AC voltage to the inverter output to supply Current using equipment, in the case of AC distribution power system failure, service, maintenance, etc. (see clause 4 of ES 202 336-3 [5] and ES 202 336-10 [6]);
- a system monitoring and control unit (XCU) to monitor voltage, current, power, temperature etc, extend alarms and provide system control functionality.
- NOTE 3: AC distribution power system is powering the DC power supply systems and UPS system with battery backup.
- NOTE 4: There can be additional SBS or power transfer switch and manual bypass in AC installation in addition to those taken into account in ES 202 336-3 [5] and ES 202 336-10 [6].

Several measurements are possible:

- AC input parameters:
  - voltages;
  - current;
  - power;
  - etc.
- AC output parameters:
  - voltages;
  - current;
  - frequency;
  - power;
  - Power Factor (PF);
  - etc.
- Power modules temperature
- Etc.
- NOTE 5: Several controls are possible: to adjust inverter output voltage and frequency, etc. which are defined in ES 202 336-3 [5] and ES 202 336-10 [6].

Table A.1 (see annex A) corresponds to mandatory data that shall be provided for an AC distribution board power system.

Table A.2 (see annex A) corresponds to mandatory data that shall be provided for an AC inverter or UPS distribution power system.

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Table B.1 (see annex B) corresponds to non-mandatory data that shall be provided in addition to mandatory for an AC distribution board power system.

Table B.2 (see annex B) corresponds to non-mandatory data that shall be provided in addition to mandatory for an AC inverter or UPS distribution power system.

Annex C standardizes XML coding structures for these data.

### Annex A (normative): Summary of mandatory monitoring/supervision information and functions

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This annex gathers the information needed on the remote monitoring application for different types of Air conditioning systems. It specifies the mandatory requirements that shall be provided in all cases.

NOTE 1: These tables do not specify the power equipment by itself. These tables refer to subsets or devices that are not necessarily present in each equipment configuration. As a matter of fact, one alarm and its class apply only in case of the presence of this subset or device.

When an optional alarm that requires a parameter set is present, the corresponding parameter set is mandatory in the control section in order to allow remote adjustment under appropriate login procedure.

According to their types (Description, Alarm, Data, etc.), as defined in ES 202 336-1 [1] the information shall be provided by the Control Unit (XCU).

NOTE 2: If there is no XCU this data should be provided by the Data Gathering Unit (DGU).

When a CU has a field data bus connected to the DGU, at least, the DGU shall store data (record measurements, log files). The XCU which has the XML interface over Ethernet TCP/IP shall store these data.

- NOTE 3: The "Explanation" column provided in the following data tables has been used where necessary to further explain the statements in the "Monitored information" column. The "Type" column gives the assigned name used in XML coding and the "Monitored information" column provides details of the condition or state being monitored. The identifiers used in the "Type" column of the following tables are described in ES 202 336-1 [1].
- NOTE 4: Partial communication network failures e.g. XCU link fault should be detected by an upper element of the network e.g. the RMA (refer to figure 1 of ES 202 336-1) [1].
- NOTE 5: Clause 9.4.4 of ES 202 336-1 [1] details the parameters associated with XML elements e.g. time delay, severity of alarm element. The tables below do not include the application of these parameters.

A table is giving minimum set of information for each type of AC distribution System.

### A.1 Table for AC distribution system supervision

NOTE: Partial network failure (high error rate, XCU-DGU link fault) is raised by the DGU, not the AC distribution system.

Any network communication failure on the AC distribution system XCU interface shall be detected by the AC distribution system supervision unit.

Table	A.1	
-------	-----	--

Туре	Type Monitored information	
Description	Device description	
	ac voltage loss after time-out	
	ac circuit breakers trip (gathered or individual) supervision)	
	Manual/maintenance mode (e.g. automatic control disable)	
	Power factor correction failure	It can include over temperature
Alarm	ac transformer failure	It can include over temperature
	ac switch-gear failure	It can include over temperature
	DEG/mobile generator switch-gear on position "mobile"	
	Partial network failure (high error rate, CU-DGU link fault, etc.)	
Event		
	ac mains phases voltage (±1 %)	xxxV
Data	Global output ac phase current (±1 %)	xxxx.xA
Dala	ac energy consumption (±2 % - global metering or individual user metering)	xxxxxxxxkWh (9 digits)
Data Record	Record of average, min, max power and energy consumption	Average, min and max, power, and Energy consumption recorded periodically e.g. every hour
Config	Parameters set: alarm voltage thresholds (low, high)	
Config	Parameters set: , Energy record period	
Control	All XCU alarm/event/test/command parameters (time-out, counter, thresholds, etc.) if any	
	XCU program download with default to previous release	Hexadecimal file

### A.2 Table for Inverter or UPS AC distribution

Table A.2

Туре	Monitored information	Explanation	
Description	Device description (hardware and software)		
Alarm	Absence of inverter or UPS input voltage or input voltage is out from limited values	From external control (e.g. in a power transfer module)	
	Absence of output voltage or output voltage is out from limited values	Idem	
	Output frequency is out from limited values	Idem	
	Failure on static by-pass		
	AC output protection tripped or open		
	Bypass out of tolerance	Bypass input voltage outside tolerance	
	UPS or power transfer switch Input circuit protection tripped or open	fuse or circuit breaker tripped or in open position	
Event	Alarm set and clear (data log)		
	Details of any change of configuration and parameters of AC distribution of inverter or UPS system	Change of parameter e.g. output voltage change, etc.	
Data	Input AC voltage (±0,2 V)		
	Input AC current (±2 %)		
	Output AC voltage (±2 V)	Phases L1, L2, L3 for 3 phases	
	Output AC current (±2 %)	Current in phases L1, L2 and L3 for 3 phases output inverter	
	Output AC current (±2 %)		
	Output frequency (±0,1 Hz)		
	Output active power (W)		
	Internal temperature (±1 °C)	Measured at temperature critical place inside AC distribution	
Date record	AC output current	Average current data log e.g. at 5 min interval limited to a defined number of records	
	AC output voltage	Voltage record e.g. at 1 hour interval limited to a defined number of records	
	Output frequency	Average frequency data log e.g. at 5 min interval limited to a defined number of records	
Config	Date and time		
5	Output low voltage threshold		
Control	Any forced change of operating mode		
	XCU program download with default to previous release		
	Default values resetting (safe value for XCU)		
	Inverter module control		

### Annex B (informative): Summary of non-mandatory monitoring/supervision information and functions

According to their types (Description, Alarm, Data, etc.), as defined in ES 202 336-1 [1], the information should be provided by the Control Unit (XCU) or by the Data Gathering Unit (DGU).

The non mandatory information of tables of annex B are provided in addition to the mandatory information defined in tables of annex A.

NOTE: The "Explanation" column provided in the following data tables has been used where necessary to further explain the statements in the "Monitored information" column. The "Type" column gives the assigned name used in XML coding and the "Monitored information" column provides details of the condition or state being monitored. The identifiers used in the "Type" column of the following tables are described in ES 202 336-1 [1].

A table is giving list of useful non mandatory information for each type of AC distribution system.

### B.1 Table for AC distribution System

Туре	Explanation	
Description	Additive information	
	ac circuit breaker control failure	
Alarm	Earth leakage detection (possibly after automatic trial)	
	Mains transient or distortion (ac mains quality drop)	
	Details of any change of configuration	
Event	ac load progressive loading	
Event	Change of operating mode	
	Control Mode	
Data	ac power (±2 % - global metering or individual user metering) xxxxxx (8 digit	
Data Record	Additive records	
Config	Sliding time window to capture output AC current All XCU alarm/event/test/command parameters (time-out, counter, thresholds, etc.)	Period of time over which power data logging is carried out
	Switch-gear test	run/stop
	Controlled circuit-breakers test	run/stop
Control	Parameters set: alarm voltage thresholds (low, high)	
Control	Parameters set: energy counters	xxxxxxxkWh (9 digits)
	Parameters set: ac voltage loss time-out	hhmm

#### Table B.1

## B.2 Table for inverter or UPS AC distribution system

Туре	Monitored information	Explanation
Description	Additive information	
•	Static by-pass in normal operation	
	Load is supplied from manual by-pass	
Alarm	Static by-pass circuit protection	AC fuse or circuit breaker tripped or in open position
	Details of any change of configuration	· ·
	Change of operating mode	
Event	Test execution report	
	Indication of restart with back-up or customized parameters (auto-recovery in case of Control Unit reset or replacement)	
	Output line AC voltage (± 2 V)	
	Average value of AC output load current $I_{AV}$ (± 5 %) over a preset	
	time window	
	Output power factor	
	Output reactive power	
	Total output power	In W. Can be calculated as S = sqrt $(P^2 + Q^2)$
Data	Total harmonic voltage distortion at the inverter output	In %, or in V per harmonics
	Room temperature (±1 °C)	Temperature in the room where the inverter is mounted
	Power capacity management (ratio) = Used/Installed power	
	AC output total power	This value can be calculated by the AC power system controller from AC output voltage and current measurements
Data Record	All of the data	
Config	Sliding time window to capture maximum output AC current All XCU alarm/event/test/command parameters (time-out, counter, thresholds, etc.)	Period of time over which power data logging is carried out
5	Output overload threshold (consumed power/useful power where useful power is installed power without redundancy or battery recharge power)	
Control	Acknowledge alarms	

#### Table B.2

### Annex C (normative): Mandatory XML structure and elements

### C.1 Structure of an XML document for a AC distribution power system

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In the site DGU XML data structure as described in ES 202 336-1 [1], an AC distribution power system equipment is always a child of a site energy system.

The XML structure shall be as follows:

NOTE: Indicate precisely the generic mandatory XML structure and where to put the information if it exists (where it starts and stops). Every equipment and element, should be considered as a folder in the XML structure.

```
<site id="23" status ="normal">
    <energy_system id="1" status="normal">
        <description_table>
        </description_table>
        <ac_distribution power_system id="1" status="normal">
            <description_table>
            </description table>
            <alarm table>
            </alarm_table>
            <event_table>
            </event table>
            <data_table>
            </data table>
            <data_record_table>
            </data record table>
            <config table>
            </config_table>
            <control_table>
            </control table>
        </ac distribution power system>
    </energy_system>
</site>
```

An AC distribution power system XCU will only generate the XML document "ac\_distribution power\_system.xml". This file can be downloaded by the DGU of the site and embedded in the "site.xml" document. In this case, the structure of the document is as follows:

```
<ac_distribution power_system id="1" status="normal">
    <description_table>
    </description table>
    <alarm_table>
    </alarm_table>
    <event_table>
    </event_table>
    <data_table>
    </data table>
    <data_record_table>
    </data_record_table>
    <config_table>
    </config_table>
    <control_table>
    </control_table>
</ac_distribution power_system>
```

# C.2 The specific XML elements of an AC distribution power system

Here follows the specific tags for XML elements that are not detailed in ES 202 336-1 [1].

As "AC distribution power system" can be very complex, the manufacturer is free to add sub-equipments in the XML structure to provide more detailed information, data, control, etc.

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The allowed child elements of <ac\_distribution power\_system> are:

Child Element	Description	Datatype
<inverter></inverter>	For detailed information about inverter	xs:complexType
<static_bypass_switch></static_bypass_switch>	For detailed information about SBS	xs:complexType
<protection_and_distribution></protection_and_distribution>	For detailed information about the protections and the distribution	xs:complexType

Table C.1

ETSI ES 202 336-2: "Environmental Engineering (EE); Monitoring and control interface for infrastructure equipment (Power, Cooling and environment systems used in telecommunication networks); Part 2: DC power system control and monitoring information model".

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ETSI EN 300 132-2: "Environmental Engineering (EE); Power supply interface at the input to telecommunications and datacom (ICT) equipment;Part 2: Operated by -48 V direct current (dc)".

ETSI TR 102 121: "Environmental Engineering (EE); Guidance for power distribution to telecommunication and datacom equipment".

### History

Document history			
V1.1.0	January 2013	Membership Approval Procedure	MV 20130310: 2013-01-09 to 2013-03-11

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